

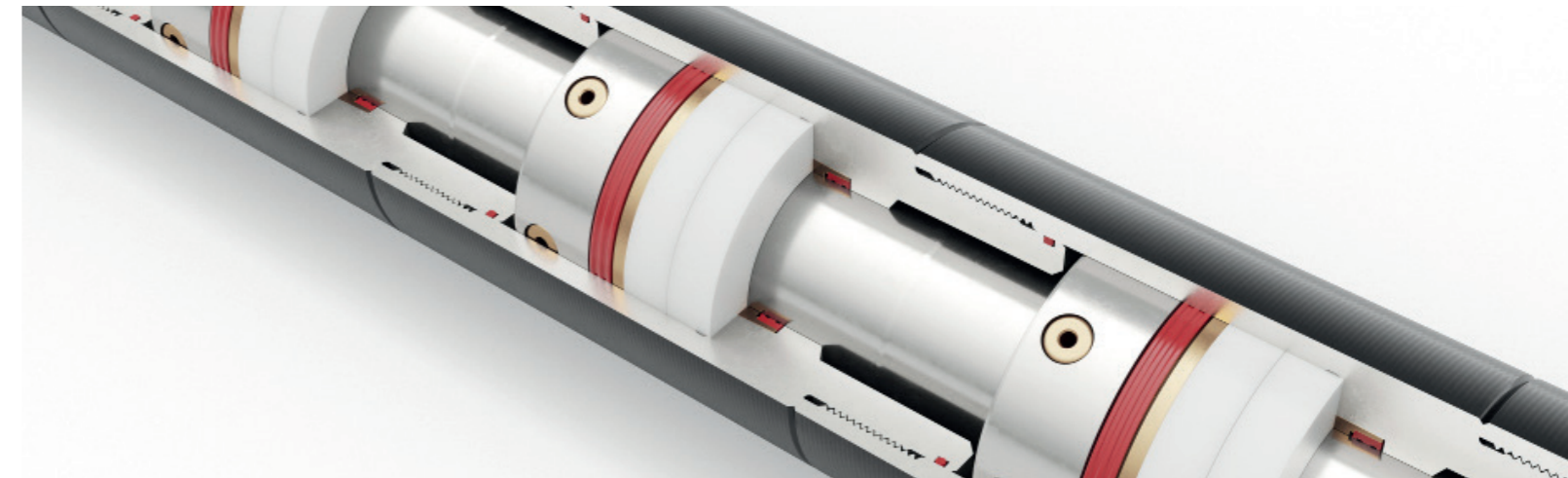
PolyVolve SWIVEL DS

Ultra-durable drillstring swivel



Nominal Size	3-1/2"	5"	5-7/8"
OD in (mm)	5-5/8 (142.87)	7-1/2 (190.8)	8 (203.20)
ID in (mm)	1-15/16 (49.21)	2-13/16 (71.45)	3 (76.2)
Connection	XT39, 3-1/2IF	NC50, 4-1/2IF	VX57, 6-5/8REG
Bearing Static Tensile Load lbf (mT)	150,000 (57) to 750,000 (340)	180,000 (82) to 1,000,000 (454)	200,000 (90) to 1,200,000 (545)
Bearing Rotating Tensile Load lbf (mT)	75,000 (34) to 375,000 (170)	90,000 (41) to 450,000(205)	100,000 (45) to 500,000(227)
Bearing Static Compressive Load lbf (mT)	750,000 (340)	1000,000 (454)	1,200,000 (545)
Bearing Rotating Compressive Load lbf (mT)	150,000 (57) to 750,000 (340)	180,000 (82) to 1,000,000 (454)	200,000 (90) to 1,200,000 (545)
Mechanical Yield Strength lbf (mT)	750,000 (340)	1,000,000 (454)	1,200,000 (545)
Non-rotating dogleg	20deg/100ft	20deg/100ft	20deg/100ft
Rotating dogleg	10deg/100ft	10deg/100ft	10deg/100ft
Rotational Speed Range (RPM)	0-120	0-120	0-120
Length ft(m)	~17	~17	~17
Temperature f (C)	400 (204)	400 (204)	400 (204)
Circulation/Operation Pressure Psi (bar)	6500	6500	6500
'Low' Threshold pressure psi (bar)	500 (35)	500 (35)	500 (35)
'Elevated' threshold pressure	1000-4000 (69-275)	1000-4000 (69-275)	1000-4000 (69-275)

Load ranges are subject to QTY of modules added. Specifications are maximum, w/o FOS, are for guidance only and are subject to change. Alternative connection threads available.



PolyVolve SWIVEL DS is the world's strongest and most durable swivel. It's patented stackable polymer bearing design allows an unlimited number of bearing modules to be added to give unlimited load bearing and durability capabilities.

Inclusion of PolyVolve SWIVEL DS in the drillstring above a liner or casing during deployment allows dynamic rotation to mitigate the negative effects of static friction and can significantly improve deployment capability. This provides operators with the utmost confidence of speedy, accurate and safe placement of their wellbore systems and can allow for longer more complex wells to be planned with confidence and executed safely.

PolyVolve SWIVEL DS is recommended for use in any application where the system deployment may be encumbered or hampered by excessive friction due to well conditions or wellbore geometry. It is ideally suited to assist with the controlled, precise and speedy deployment of liners and sand-face completions, TCPs, casing, perf and wash systems, and wellbore clean-up systems. The compliant nature of the bearing under bending load delivers excellent performance in high dogleg and deviated applications.

Technical Advantages

- **Reduced static friction = better weight transfer for deployment**
- **Extreme durability = unrestricted operation capability**
- **Extreme load capability = greater available deployable force**
- **Simple, rugged spline drive = reliable torque delivery when needed**
- **Selective on-off locking = versatile operational capability**
- **Contingency locking system = operational assurance**
- **Pressure-safe mode = will not accidentally lock during pressure testing**
- **Compliant bearing material = higher dog-leg tolerance**

Operator Benefits

- **Reduced static friction gives better weight transfer for speedy deployment**
- **Enhanced durability over alternative technology**
- **Compliant bearing excellent in bending for dogleg applications**
- **Safe, controlled & accurate deployment**
- **Reduced operational time**
- **Increased operational success**

Operating guide to use

PolyVolve SWIVEL DS is a simple and robust system which requires only conventional rig systems to operate and control its function.

PolyVolve features five modes of operation.

1) UP-SWIVEL mode

The swivel is in tension and is free to rotate up to the maximum swivel rating.

2) DOWN-SWIVEL mode

The swivel is in compression and is free to rotate up to the maximum swivel rating.

3) TEMPORARY LOCK mode

The swivel mandrel is temporarily locked into the splined position following application of a low threshold pressure within the deployment drill pipe. This allows torque transmission through the swivel. This lock is released on bleeding/relieving the system pressure.

4) PERMANENT LOCK mode

The swivel mandrel is permanently locked into the splined position following application of an elevated threshold pressure.

5) OVERRIDE LOCK mode

The swivel mandrel is permanently locked by pressurised action of a dropped dart or by wireline intervention through the drill pipe.

Operation of the PolyVolve SWIVEL DS is very simple:

- To engage UP-SWIVEL mode: pickup then free rotate
- To engage DOWN-SWIVEL mode: slack-off then free rotate
- To temporarily lock rotation: apply 'Low' threshold pressure and move up or down.
- To unlock rotation: bleed off pressure and move to desired position.
- To permanently lock: apply 'Elevated' threshold pressure and move up or down
- To Permanently lock with dart: drop/pump dart onto seat and apply 'Dart' threshold pressure, then move up or down.

Technical Features

